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## Physical and geochemical impacts of impure CO<sub>2</sub> on storage in depleted hydrocarbon reservoirs and saline aquifers

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2015

### **document version**

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### **citation for published version (APA)**

Ziabakhshganji, Z. (2015). *Physical and geochemical impacts of impure CO<sub>2</sub> on storage in depleted hydrocarbon reservoirs and saline aquifers*. [PhD-Thesis - Research and graduation internal, Vrije Universiteit Amsterdam].

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